Meeting Minutes

74th SYSTEM OPERATION COMMITTEE MEETING: MINUTES

Agenda item TOP 13 for decision
ENTSO-E System Operations Committee Meeting
Date: 15 February 2023
Time: 08:30 – 16:30
Place: Brussels/Webinar

Participants

APG	Chair
RTE	Vice-Chair
50Hertz	Proxy on behalf of 50 HERTZ
APG	StG ReC Co-Convener
APG	Member
AMPRION	Member
AMPRION	StG System Resilience Convener
AST	Member
BALTIC RCC	RCC Representative
ČEPS	StG Strategy Convener
Coreso	RCC Representative
Coreso	RCC Representative
Coreso	RCC Representative
CGES	Substitute member
CREOS	Member
Elering	Member

ELES	Member
Elia	Member
Energinet	Member
ESO EAD	Substitute member
FINGRID	Substitute member
HOPS	Member
HOPS	Substitute member
IPTO	Member
IPTO	RCC Representative
JP EMS	Member
Litgrid	Member
MAVIR	Member
Nordic RCC	RCC Representative
NOS BiH	Member
OST	Member
PSE	Member
REE	Member
REN	Member
RTE	StG Operations Convener
SEPS	Member
SONI	Member
Statnett	Member
Statnett	Substitute member
Svenska kraftnät	Member
Swissgrid	StG Operational Framework

Swissgrid	Member
TenneT TSO B.V.	Member
Terna	StG ReC Co-Convener
Terna	Member
Terna	Substitute member
Terna	Substitute member
TransnetBW	Member
TSCNET	Member
TSCNET	RCC Representative
TSO Cyprus	Proxy on behalf of TSO Cyprus
VUEN	Member
ENTSO-E Secretariat	Organiser

Minutes

1. Attendance, Quorum & Approval of the Agenda

The SOC Chair welcomes participants to the 74th System Operations Committee meeting which takes place in hybrid format (physical presence and teleconference).

DECISIONS
- The SOC Chair notes that the meeting is quorate
- The SOC Chair notes that the Agenda is approved

2. Updates from Board and General Assembly

The SOC Chair and Vice Chair update the Committee on latest news from the General Assembly, Board, ICTC, Resource committee, StG T&D Interface.

3. SOC Organisation and Budget

Meeting Minutes

The members receive updates on organisational aspects, upcoming SOC decision proposals, and vacancies in the different Steering Groups and at the Secretariat within the Operations section.

The 2022 budget update and the 2023 Assembly approved budget are presented to SOC members for information.

An update is then given to the members about the Multi-Lateral Agreements (MLAs) amendments planned in 2023.

Finally, the list of entities to which TEIAS should or can appoint a representative which will be added to the TEIAS Observer Membership Agreement (OMA) is presented to the members for approval.

DECISIONS
TOP 3.3 TEIAS OMA adherence
- SOC approves the prepared list of entities to which TEIAS should or can appoint a representative, that will be added to Annex 1 of the Observer Membership Agreement (OMA) with TEIAS.

4.   SOC new internal organisation

The SOC Vice-Chair presents the draft proposal for the future SOC organization based on the outcomes of the different SOC workshops that took place in 2022 and beginning 2023, and the next steps to complete before approval of the new organisation by the Board.

DECISIONS
TOP 4 SOC Restructuring updates
- SOC acknowledges the draft proposal for the future SOC organization.
- SOC approves the timetable towards the formal approval of the new organization.

5.   SOC-ICTC transition

The System Operations (SO) manager gives an update about the ongoing SOC-ICTC transition. She gives an overview of the 2023 milestones and of the Governance Key Principles that are under development.

6.   Steering Group IT&T closure

The Business Services (BS) manager gives an update about the Steering Group IT&Tools Working Groups that have already transferred to ICTC and explains the remaining activities to complete for closure of this Steering Group.

7. Task Force for Operational Coordination for Winter 2022-2023

The convener of the Task Force (TF) for Operational Coordination for Winter 2022-2023 summarises the interim report on lessons learnt that was developed by the TF. He informs the members that the TF will continue developing the final report, concluding lessons learnt throughout the entire winter 2022-2023 and will provide it to SOC by June 2023.

DECISIONS
TOP 7.1 Approval of "Task Force for Operational Coordination for Winter 2022 – 2023 interim report on lessons learnt"   - SOC approves the: "Task Force for Operational Coordination for Winter 2022 – 2023 - interim report on lessons learnt"

8. Steering Group Operations

The Steering Group Operations (StG Ops) Convener explains that System Operations Guidelines (SO GL) implementation plan requires a definition of the scenarios and delivery of the set of scenarios and models before September 2023 for the year 2024. The Terms of Reference provide a framework for the work of the ad-hoc Task Force Year Ahead Scenarios for the year 2024.

The convener then gives a status update on Year Ahead Scenarios data collection process.

He then explains that the Crisis Communication Assessment project was reinitiated in June 2022 and the main deliverables of the project are an internal Crisis communication process, a Crisis communication protocol for external stakeholders and Crisis communication reports templates.

The convener gives then an overview of the "Harmonised ENTSO-E position paper for HVDC interconnectors with Great Britain's system" report summarizing the way forward to achieve a legally compliant mechanism for interaction between ENTSO-E and GB systems.

He continues by giving a status update on the implementation of ICS Scale 2 2021 incidents recommendations.

Finally, the convener explains the proposed approach of Project Group Ukraine/Moldova (PG UA/MD) to develop and implement a complete and fast-moving roadmap for Ukrenergo to access all relevant processes and IT tools used for operational purposes.

DECISIONS
TOP 8.1 Approval of Terms of Reference of Year Ahead Scenarios for 2023 Task Force   - SOC approves the updated Terms of Reference of the Year Ahead Scenarios 2023 Task Force   *TOP 8.3 Approval of closure of Crisis Communication Assessment Project and its final report*

- SOC approves the final report of the Crisis Communication Assessment project group.
- SOC approves the following documents:
    - Crisis Communication Process;
    - Crisis Communication Protocol for external stakeholders;
    - Templates of Crisis Communication Situation Reports.

TOP 8.6 Approval of the proposed approach for defining the roadmap of Ukrenergo' s access to ENTSO-E' operational processes and tools

- SOC approves the need and approach for having a roadmap of Ukrenergo' s access to ENTSO-E' operational processes and tools.

9. Steering Group Strategy

The Steering Group Strategy updates the SOC members about the Electricity Market Design Review (EMDR) activities, RCC Restoration Task Proposal (37.1.h) status and RCC Sizing Task Proposal (37.1.j) document status.

The convener follows then by informing the members about the status of adoption of EU energy law in the Energy Community (EnC), the proposed ENTSO-E approach to System Operation Regions (SOR) and Capacity Calculation Regions (CCR) and outlines the next steps for SOC.

Finally, the convener gives an update on the Network Code Demand Response Status, with an overview of the Board actions related to the organisation of the Network Code Drafting, main points in new rules of SOC interest and a tentative timeline.

10. Steering Group Operational Framework

The convener gives the members an update on the ACER list of data, and the next actions for the ACER list of data Task Force (TF).

Then the convener informs the members of the Common Grid Model Methodology (CGMM) team activities and the planned next steps and timeline to complete the new CGMM version.

Finally, the convener gives an update on Coordinated Security Analysis methodology (CSAm) Art.42 and foreseen next steps in coordination with Steering Regional Coordination (StG ReC), StG OF and ACER.

11. Steering Group Regional Coordination

The StG Regional Coordination (ReC) Conveners starts by giving an update to the SOC members of on the current CGM Performance, approach and timeline to reach performance targets set by the Board.

Meeting Minutes

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The convener then presents to the members the Coordinated Regional Services Planning, the activities initiated by StG ReC to move to Step 2 of the Strategic Roadmap, the 2023 OPDE Release plan and the main outcomes of the latest Webinar related to CGM/OPDE.

The convener follows by explaining the need expressed by the TSOs and RCCs to remain with the current Common Grid Model Exchange Standard (CGMES) 2.4.15 to increase the quality of CGM service and avoid delaying go-live of RCC services.

The convener continues with updating the members with the conclusions of the study performed by the European Merging Function (EMF) assessment team and its recommendations for next steps.

Then the convener exposes to the members the request of the CCR Hansa to use OPDE ECP/EDX on PCN Network for transferring the Day-Ahead and Intra-Day capacity time series between the Hansa parties as part of the CCR Hansa Capacity Calculation Methodology implementation.

To continue, the convener informs the members about the Maximum Entry Capacity (MEC) Business Requirements Specification (BRS) document that aims to provide a coherent overview of the business requirements arising from the MEC business process.

To terminate, the StG ReC convener presents the results of the call for nomination of convener for the CGM OPDE Task Team.

DECISIONS
TOP 11.2 Approval of CGMES 2.4.15 stabilisation
- SOC approves the stabilization of the CGM Build process based on CGMES version 2.4.15, at least until the go-live of the Coordinated Cross-Regional Operational Security Assessments (CCROSA).
TOP 11.3 Approval of the EMF Assessment
- SOC approves the EMF assessment document and supports its conclusions and recommendations.
TOP 11.4 Approval of CCR Hansa request to OPDE ECP/EDX
- SOC approves the request by CCR Hansa to enable data transfer process between CCR Hansa parties as part of the Coordinated Capacity Calculation process.
TOP 11.5 Approval of the Maximum Entry Capacity Business Requirements Specifications
- SOC approves the Business Requirement Specifications prepared by the MEC Task Team to serve as a basis for necessary development of the tool used for MEC calculation.
TOP 11.6 Approval of CGM OPDE TT Convener
- SOC approves the new convener nomination for the CGM OPDE TT with a 2-year mandate, starting 1st March 2023.

12.   Steering Group System Resilience

The Steering Group System Resilience (StG SR) Convener provides a status update on the 2023 work plan. He informs about the Risk Preparedness Methodology update process, about the preparations for 2nd cycle of Identification of Regional Electricity Crisis Scenarios and about the Paper of the Analysis of National Risk Preparedness Plans, for which approval is asked for.

13.   Approval of Minutes for Publication

DECISIONS
- SOC approves the Minutes of the 74th SOC meeting for publication.